FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 13th day of May, 2013, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and LIBERTY ENERGY (GEORGIA) CORP., hereinafter referred to as "Buyer," second party,

W I T N E S S E T H

WHEREAS, Seller and Atmos Energy Corporation are parties to a Service Agreement, dated November 1, 1995, (Seller's contract number 1004196), under Seller's Rate Schedule FT, pursuant to which Seller provides firm transportation service under Seller's Southern Expansion Project (referred to as "SEP") of up to a Transportation Contract Quantity of 3,933 dt per day for the peak winter months of December, January, and February and 3,540 dt per day for the shoulder winter months of November and March through Seller's pipeline system; and

WHEREAS, pursuant to Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff, Atmos Energy Corporation has permanently relinquished and released to Buyer 3,933 dt per day for the peak winter months of December, January, and February and 3,540 dt per day for the shoulder winter months of November and March of the Transportation Contract Quantity under that Service Agreement effective as of April 1, 2013; and

WHEREAS, Buyer has agreed to such permanent capacity release and is willing to assume all rights and obligations of Atmos Energy Corporation for the 3,933 dt per day for the peak winter months of December, January, and February and 3,540 dt per day for the shoulder winter months of November and March of Transportation Contract Quantity pursuant to the terms and conditions of this agreement.

NOW, THEREFORE, Seller and Buyer agree as follows:

ARTICLE I
GAS TRANSPORTATION SERVICE

1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of

a. 3,933 dt per day for the peak winter months of December, January, and February, and

b. 3,540 dt per day for the shoulder winter months of November and March

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

This agreement shall be effective as of April 1, 2013 and shall remain in force and effect until 9:00 a.m. Central Clock Time January 1, 2014 and thereafter until terminated by Seller or Buyer upon at least nine (9) months written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or

superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

2. Seller and Buyer agree that the quantity of gas that Buyer delivers or causes to be delivered to Seller shall include the quantity of gas retained by Seller for applicable compressor fuel, line loss make-up (and injection fuel under Seller's Rate Schedule GSS, if applicable) in providing the transportation service hereunder, which quantity may be changed from time to time and which will be specified in the currently effective Statement of Rates and Fuel in Part II, Section 12.1 of this tariff which relates to service under this agreement and which is incorporated herein.

3. In addition to the applicable charges for firm transportation service pursuant to Section 3 of Seller's Rate Schedule FT, Buyer shall reimburse Seller for any and all filing fees incurred as a result of Buyer's request for service under Seller's Rate Schedule FT, to the extent such fees are imposed upon Seller by the Federal Energy Regulatory Commission or any successor governmental authority having jurisdiction.

ARTICLE VI
MISCELLANEOUS

1. This Agreement supersedes and cancels as of the effective date hereof the following contract(s): None.

2. No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

3. The interpretation and performance of this agreement shall be in accordance with the laws of the State of Texas, without recourse to the law governing conflict of laws, and to all present and future valid laws with respect to the subject matter, including present and future orders, rules and regulations of duly constituted authorities.

4. This agreement shall be binding upon, and inure to the benefit of the parties hereto and their respective successors and assigns.

5. Notices to either party shall be in writing and shall be considered as duly delivered when mailed to the other party at the following address:

(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Services

(b) If to Buyer:
Liberty Utilities
11 Northeastern Blvd
Salem, New Hampshire 03079
Attention: Contract Administration

Such addresses may be changed from time to time by mailing appropriate notice thereof to the other party by certified or registered mail.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed by their respective officers or representatives thereunto duly authorized.

TRANSCONTINENTAL GAS PIPE LINE
COMPANY, LLC
(Seller)

By Camilo Amezquita

Print Name Camilo Amezquita

Title Director, Customer Services

LIBERTY ENERGY (GEORGIA) CORP.
(Buyer)

By F. Alvaro Dafonte

Print Name F. Alvaro Dafonte

Title Director, Energy Procurement

Exhibit A

	Point(s) of Receipt 1/	Buyer's Mainline Capacity Entitlement Peak Months (dt/d) 2/	Buyer's mainline Capacity Entitlement Shoulder Months (dt/d) 2/
TIER I	Holmesville	0	0
TIER II	Jeff Davis	0	0
TIER III		3,933	3,540
	Clarke Aim Magnolia Pipeline Interconnect Heidelberg The Zone 4 point of interconnection between Seller's mainline and the Mobile Bay Lateral at Station 85, located at mainline milepost 784.66.		

TIER I - Transco's mainline between Holmesville and Station 70
TIER II - Transco's mainline between Station 70 and Station 80
TIER III - Transco's mainline downstream of Station 80

1/ Transco's ability to receive gas under this Rate Schedule at specific point(s) of receipt is subject to the operating limitations of Transco and the upstream party at such point(s) and the availability of capacity at such point(s) of receipt.

2/ These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this Service Agreement, which are subject to change as provided for in Article V, 2 hereof. The volume provided for each tier represents the maximum allowable firm capacity entitlement to be transported through the associated tier from all receipt points within that tier. However, the total cumulative capacity entitlement for all receipt points provided herein shall not exceed the specified capacity entitlement provided for Tier III, which amount shall equal Shipper's transportation contract demand quantity. To the extent that on any day other participants in Transco's Southern Expansion Project are not utilizing their total daily TCQ within a Tier, Transco is willing to receive additional quantities of gas from Shipper at such points within such Tier, on an interruptible basis, not to exceed Shipper's total daily TCQ.

Exhibit B

Point(s) of Delivery	Transportation Contract Quantity Peak Months (Dt/Day)	Transportation Contract Quantity Shoulder Months (Dt/Day)	Pressure
Gainesville	3,933	3,540	Subject to the conditions contained in this Agreement, Seller shall make deliveries of gas for the account of Buyer at the Point(s) of Delivery specified at such pressures as may be available from time to time in Seller's line serving such Point(s) of Delivery not to exceed maximum allowable operating pressure, but not less than the minimum pressure specified in either Seller's FERC tariff or any other superseding agreements for service for deliveries at the Point(s) of Delivery.

Exhibit C

Specification of Negotiated Rate and Term

None.